Appendix C	Job Performance Measure Form ES- Worksheet			Form ES-C-1
Facility:	Indian Point	t Unit 3	Task No.:	N/A
Task Title:	Perform A C	QPTR Calculation	JPM No.:	2003 NRC A1a RO
K/A Reference:	039 A2.01 ((3.2)		
Examinee:			NRC Examiner	.
Facility Evaluator:			Date:	
Method of testing:				
Simulated Performar Classroo		 _ Simulator	Actual Perform Plant	ance: X
READ TO THE EXA	MINEE			
I will explain the initia cues. When you con Measure will be satis	mplete the ta			
Initial Conditions:	The plan	nt is at 100% power.		
	NIS pow	er range channel N-4	11 is out of service).
Task Standard:	Determin	nes QPTR outside of	TS limits and info	rms CRS/SM
Required Materials:	SOP-RP Calculate Graph N			
General References	: SOP-15.	.3 Rev 16		
Handouts:	Partially	completed Attachme	ent 1	
Initiating Cue:		n detector currents in		e QPTR manually using the appropriate
Time Critical Task	NO			

Validation Time: 20 Minutes

Page 2 of 5 PERFORMANCE INFORMATION

Form ES-C-1

(Denote Critical Steps with an asterisk)

Note: The purpose of this JPM is to have the candidate calculate QPTR and to correctly determine TS LCO being exceeded. The candidate will be provided an Attachment 1 with upper and lower NIS detector currents already filled out.

Performance Step: 1

Obtain SOP-RPC-005A. Refer to attachment 1 for manual

calculation

Standard:

Obtains procedure

Comment:

Cue: Hand candidate a copy of partially filled out

Attachment 1

Performance Step: 2

Record top and bottom detector currents

Standard:

Refers to Attachment 1 for currents

Comment:

Performance Step: 3

Record date, time, and average reactor power

Standard:

Records on Attachment 1

Comment:

* Performance Step: 4

Divide each detector current output by corresponding

normalization factor

Standard:

Locates normalization factors and divides. Will only use 3

detectors, so denominator will be 3. '0' entered for channel OOS

Comment:

* Performance Step: 5

Calculate average normalized ratio for top and bottom detectors

Standard:

Performs calculation

Comment:

Appendix C Page 3 of 5 Form ES-C-1 PERFORMANCE INFORMATION

* Performance Step: 6

Calculate Quadrant Power Tilt for top and bottom detectors

Standard:

Performs calculation

Comment:

Performance Step: 7

Record Highest Quadrant Power Tilt Ratio

Standard:

Records highest value

Comment:

* Performance Step: 8

Determine highest QPTR is >1.02. Immediately inform CRS/SM

Standard:

Refer to Attachment 1 and determine that QPTR exceeds 1.02

Immediately inform CRS/SM

Comment:

Terminating Cue:

When the candidate has determined QPTR and informed the

CRS/SM, the evaluation for this JPM is complete

Appendix C	Page VERIFICATION	e 4 of 5 OF COMPLETION	Form ES-C-1
Job Performance Measure No.:	IP3 2003 NRC A	1a RO	
Examinee's Name:			
Date Performed:			
Facility Evaluator:			
Number of Attempts:			
Time to Complete:			
Question Documentation:			
Question:			
Response:			
Result:	SAT	UNSAT	

Examiner's Signature:

Date:

		F0.0.4
Appendix C	Page 5 of 5 Fo	orm ES-C-1
INITIAL CONDITIONS:	The plant is at 100% power.	
	NIS power range channel N-41 is out of service	
INITIATING CUE:	The Shift manager has directed you to calculate QPTF using the given detector currents in accordance with the appropriate procedure	-

Appendix C	Job Performanco Workshe		Form ES-C-1
Facility:	Indian Point Unit 3	Task No.:	N/A
Task Title:	Perform Control Room Log Entries	JPM No.:	2003 NRC A1b RO
K/A Reference:	2.1.18 (2.9/3.0)		
Examinee:		NRC Examiner	:
Facility Evaluator:		Date:	
Method of testing:			
Simulated Performa	ince:	Actual Performa	ance: X
Classro	om Simulator X	Plant	
READ TO THE EXA	AMINEE		
I will explain the initi cues. When you co Measure will be sati	al conditions, which steps to simula mplete the task successfully, the obstied.	ite or discuss, ar ojective for this J	nd provide initiating ob Performance
Initial Conditions:	The surveillances for 1200 requ completed	ired by 3PT-D00	11 are partially
Task Standard:	All corrective actions taken or in	progress in acc	ordance with 3PT-D001
Required Materials:	3PT-D001 Rev 7		
General References	: 3PT-D001 Rev 7		
Handouts:	3PT-D001 Rev 7		
Initiating Cue:	Complete the remaining 3PT-D0 located on pages 8 -11 of 13	001 log entries r	equired for 1200,
Time Critical Task:	NO		
Validation Time:	15 minutes		

Page 2 of 4 PERFORMANCE INFORMATION

Form ES-C-1

(Denote Critical Steps with an asterisk)

NOTE: Candidate may identify deficiencies in any order.

* Performance Step: 1

Determines CST level is out of spec low

Standard:

Circles reading and informs CRS/SM

Comment:

* Performance Step: 2

Determines Containment pressure PI-948A is out of spec high

Standard:

Circles reading and informs CRS/SM

Comment:

* Performance Step: 3

Determines 31 SI Accumulator pressure is out of spec low

Standard:

Circles reading and informs CRS/SM

Comment:

Terminating Cue:

When logs are complete, the evaluation for this JPM is complete.

Appendix	C
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Page 3 of 4 VERIFICATION OF COMPLETION

Form ES-C-1

Job Performance Measure No.:	<u>IP3 2003 NRC A</u>	\1b RO	
Examinee's Name:			
Date Performed:			
Facility Evaluator:			
Number of Attempts:			
Time to Complete:			
Question Documentation:			
Question:			
Response:			
Result:	SAT	UNSAT	
Examiner's Signature:			Date:

Appendix C	Page 4 of 4 JPM CUE SHEET	Form ES-C-1
INITIAL CONDITIONS:	The surveillances for 1200 required by 3PT-completed	-D001 are partially
INITIATING CUE:	Complete the remaining 3PT-D001 log entri located on pages 8 – 11 of 13	es required for 1200,

Appendix C	Job Performa Works		Form ES-C-1
Facility:	Indian Point Unit 3	Task No.:	N/A
Task Title:	Perform the RCS Leak Rate Surveillance	JPM No.:	2003 NRC A2 RO
K/A Reference:	2.2.12 (3.0)		
Examinee:		NRC Examine	r:
Facility Evaluator:		Date:	
Method of testing:			
Simulated Perform	ance:	Actual Perform	nance: X
Classr	oom X Simulator	Plant	
I will explain the initial Conditions:	A manual RCS leak rate calo	e objective for this culation was starte	Job Performance
	accordance with SOP-RCS-	004.	•
Task Standard:	RCS leak rate is calculated of	correctly within +/-	0.1 GPM
Required Materials	s: SOP-RCS-004 Steam Tables Calculator		
General Reference	es: SOP-RCS-004		
Handouts:	SOP-RCS-004 and partially	completed attachr	ment 1
Initiating Cue:	Using the final values below accordance with SOP-RCS-		te RCS leak rate in
Time Critical Task	: NO		

20 Minutes

Validation Time:

Page 2 of 5 PERFORMANCE INFORMATION

Form ES-C-1

(Denote Critical Steps with an asterisk)

Note: Hand candidate partially filled out copy of attachment 1 with initial data

Performance Step: 1

Record final data

Standard:

Refer to cue sheet and place final data in appropriate blocks on

attachment 1

Comment:

Performance Step: 2

Notify Chemist leakrate calculation data collection is complete

Standard:

Call Chemistry by phone

Comment:

* Performance Step: 3

Calculate difference between initial and final data (Keeping + and

signs with values)

Standard:

Performs calculations

Comment:

Performance Step: 4

Perform PRZR level conversion factor calculation on attachment

2

Standard:

Refer to attachment 2 and enter data based upon current PRZR

temperature. Records calculated value in appropriate block

Comment:

Performance Step: 5

Perform RCS temperature conversion factor calculation on

attachment 2

Standard:

Refer to attachment 2 and enter data based on RCS Tavg.

Records value in appropriate block

Comment:

Page 3 of 5 PERFORMANCE INFORMATION

Form ES-C-1

Performance Step: 6

Calculate corrected values base on conversion factor

Standard:

Performs calculation

Comment:

* Performance Step: 7

Calculate total leakage in gallons by adding corrected value

column

Standard:

Performs calculation

Comment:

* Performance Step: 8

Calculate RCS leakrate by dividing total leakage by elapsed time

Standard:

Performs calculation. Arrives at value within 0.1 GPM of value

on answer sheet.

Comment:

Performance Step: 9

Complete attachment 3, RCS Leakage Review and Approval

Standard:

Completes attachment 3, determines Unidentified leakage less

than 0.9 GPM

Comment:

Terminating Cue:

When RCS leak rate calculation is complete, the evaluation for

this JPM is complete

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A	JU	CI.	u	I.A.	$\mathbf{\mathcal{L}}$
	- -				_

Page 4 of 5 VERIFICATION OF COMPLETION

Form ES-C-1

Job Performance Measure No.:	IP3 2003 NRC A2 RO	
Examinee's Name:		
Date Performed:		
Facility Evaluator:		
Number of Attempts:		
Time to Complete:		
Question Documentation:		
Question:		
Response:		
Result:	SATUNSAT	
Examiner's Signature:		Date:

Appendix C Page 5 of 5 Form ES-C-1

JPM CUE SHEET

INITIAL CONDITIONS:

A manual RCS leak rate calculation was started 4 hours ago in

accordance with SOP-RCS-004.

INITIATING CUE:

Using the final values below, manually calculate RCS leak rate in

accordance with SOP-RCS-004.

Final Values:

Time
PRZR liquid temp
Boric Acid Integrator
Primary Water Integrator
VCT Level
Avg PRZR level
4 hours from start
650°F
100 gallons
450 gallons
24%
50%

Avg PRZR levelRCS Tavg NR RTD50%569°F

Last Identified leak rate from 3 days ago per SOP-RCS-005 is 1.7 GPM

Appendix C	Job Performand Worksh		Form ES-C-1
Facility:	Indian Point Unit 3	Task No.:	N/A
Task Title:	Determine Appropriate RWP And Take Action For High Area Radiation Alarm.	JPM No.:	2003 NRC A3 RO
K/A Reference:	2.3.2 (2.5)		
Examinee:		NRC Examine	or:
Facility Evaluator:		Date:	
Method of testing:			
Simulated Performa	ince:	Actual Perform	nance: X
Classro	om Simulator	Plant >	<u> </u>
READ TO THE EXA	AMINEE		
	ial conditions, which steps to simul implete the task successfully, the o isfied.		
Initial Conditions:	You have been directed to pee Charging Pumps	r check the alig	nment of City Water to the
Task Standard:	Correct RWP used to perform taken	ask and actions	s to minimize exposure are
Required Materials:	RWP Alarming dosimeter		
General References	s: Radiation Protection plan		
Handouts:	None		
Initiating Cue:	Enter the RCA using the correct	ct RWP to perfo	rm the task
Time Critical Task:	NO		
Validation Time:	5 Minutes		

Page 2 of 4 PERFORMANCE INFORMATION

Form ES-C-1

(Denote Critical Steps with an asterisk)

NOTE: This JPM is intended to be performed in conjunction with the JPM performed in the RCA. Once the RWP is identified, suspend this JPM until the RCA task is complete, then continue with this JPM

* Performance Step: 1

Identify RWP required for RCA entry

Standard:

Identifies correct RWP #033002 Task #2

Comment:

NOTE: Suspend this task when RCA entry is made. When task is complete, cue the candidate that his/her alarming

dosimeter is beeping

* Performance Step: 2

Verify dosimeter alarm condition

Standard:

Checks dosimeter to check dose and dose rate

Comment:

Cue: Inform candidate that dose rate indicates 200 mr/hour

* Performance Step: 3

Leave the area. Contact HP

Standard:

Leaves to a lower dose area. Contacts HP for guidance

Comment:

Terminating Cue:

When the candidate leaves the area of high radiation and informs

HP, the evaluation for this JPM is complete

Page 3 of 4 VERIFICATION OF COMPLETION	Form ES-C-1
<u>IP3 2003 NRC A3 RO</u>	

SAT UNSAT

Examiner's Signature:

Result:

Date:

Appendix C	Page 4 of 4 JPM CUE SHEET	Form ES-C-1
INITIAL CONDITIONS:	You have been directed to peer check the a to the Charging Pumps	ilignment of City Water
INITIATING CUE:	Enter the RCA using the correct RWP to pe	rform the task

Info Only for training Indian Point 3 RADIOLOGICAL WORK PERMIT # 033002 Rev: 01

RWP Title: OPERATION	NS-ROUTINE		NRC Code:		Department:
Job Location: All Radiol the Rx is shut down.	logically Controlled Are	eas including VC when	ROS RWP Type: Routine	OPER/ Start Date: 01/01/03	Close Date: 12/31/03
	e Operations activities included la support personnel.	cluding surveillance, test		1	
Radiological Conditions	Cur General Area	rent Maximum	General Are	Anticipated a Ma	aximum
γ Dose Rate (mrem/h)					
eta Dose Rate (mrem/h)					
N Dose Rate (mrem/h)					
Contamination (dpm/100cm²)	β/γ α	β/γ α	β/γ	α	β/γ α
Airborne (µC/ml)	P I	Р	P		P 1
		General Requirements			
Pre-job Briefing: NOT	Required	Post Job Re	eview: NOT R	Required	
1 WATCH NPO-LOGS AND ROUN		Task Requirements			
2 COL'S,PTO'S,CTO'S,WALKDOW RP Coverage: Positive Control, exit reqrs hand/foot frisk / CA tool r 0.3 DAC Airborn Act / No Entry >50 3 LHRA RP Coverage: Constant Covera CA exit reqrs hand/foot frisk / CA to Entry > 0.3 DAC Airborn Act / No E 4 FUNCTIONS TESTS RP Coverage: Positive Control, exit reqrs hand/foot frisk / CA tool r 0.3 DAC Airborn Act / No Entry > 20 5 TRAINING/TOURS RP Coverage: Positive Control.	WNS,FIN NPO'S AND PEERCHEC! Training: RWT-RADIATION WORk removal regrs HP / Contain all liquid 0k dpm/100cm2 GA, Dose Alarm: § age, Training: RWT-RADIATION WO ool removal regrs HP / Contain all lic entry >50k dpm/100cm2 GA, Dose A Training: RWT-RADIATION WORk removal regrs HP / Contain all liquid 00mR/hr WB doserate / No Entry >5 Training: RWT-RADIATION WORK removal regrs HP / HP regd for Cont e / No Entry >50k dpm/100cm2 GA,	KER TRAINING, Dosimetry: ED / Wids / HP reqd for Contam sys opening 50, Rate Alarm: 200, Stay Time: 18 ORKER TRAINING, Dosimetry: ED / quids / HP reqd for Contam sys open Alarm: 50, Rate Alarm: 200, Stay Time: 50, Rate Alarm: 200, Stay Time: 50, Rate Alarm: 200, Stay Time: 50, Rate Alarm: ED / Wids / HP reqd for Contam sys opening 50k dpm/100cm2 GA, Dose Alarm: CER TRAINING, Dosimetry: ED / Widtam sys opening / Ovhd work reqrs , Dose Alarm: 5, Rate Alarm: 25, Signal of the contamination	B TLD, Clothing: CA entrg / Ovhd work regrs HP as:00, Chirp Rate: 1 mrem / WB TLD, Clothing: CA ening, Exposure Control: Fime: 18:00, Chirp Rate: 18:00, Chirp Rate: 19:00, Chirp Rate: 19:00, Chirp Rate: 19:00, State Alarm: 200, State Alarm: 200, State Alarm: 200, State Alarm: CA entrg HP approval, Exposure Catay Time: 18:00, Chirp Rate Alarm:	entry -Full PCs, Contamina approval, Exposure Contant LHRA entry - HP costr 1 mrem ry -Full PCs, Contamina approval, Exposure Cor ay Time: 18:00, Chirp I	antion Control: CA antion Control: No Entry > amination Control: nt cvrage / No ation Control: CA antrol: No Entry > Rate: 1 mrem
		ker Special Instructions			
High Radiation Area entry by N work, contaminated system ope Radioactivity Areas without HP General contamination levels a levels of contamination.	ening and/or activities with the paper and/or activities with the paper and and an entry with only	potential for raising contamination of the potential for raising con	ion orairborne activity.	inly if All of the follo	borne
		RP Special Instructions			
Provide positive HP control and requires HP to brief the worker	I dose rate verification at least of the Dose Rate levels in the i	every 4 hours for non-LSM persimmediate work area, using the	sonnel entering a High most recentsurvey da	Radiation Area. ata available	LHRA entry
		Memos			
HP supervision permission requ requirements based on radiolog	uired to exceed dose rate or congical conditions.		The transfer of the second sec	HP may	add/relax PC
RP Technician: WILSON	N, ROBERT	RP Supervis	or: STEWART, J	JEFFERY	

Info only

for training

Appendix C	Job Perforr	mance Measure	Form ES-C-1
	Wo	rksheet	
Facility:	Indian Point Unit 3	Task No.:	N/A
Task Title:	Emergency Plan Questions	JPM No.: 2	2003 NRC A4 RO
K/A Reference:	2.4.29 (2.6)		
Examinee:		NRC Examiner:	
Facility Evaluator:		Date:	
Method of testing:			
Simulated Performa	nce:	Actual Performar	ice: X
Classro	om X Simulator	Plant	
READ TO THE EXA	MINEE		
	al conditions, which steps to s mplete the task successfully, t sfied.		
Initial Conditions:	N/A		
Task Standard:	Two questions answered 8	30% correctly	
Required Materials:	E-Plan Implementing Proc	edures	
General References	: E-Plan Implementing Proc	edures	
Handouts:	N/A		
Initiating Cue:	N/A		
Time Critical Task:	NO		
Validation Time:	10 Minutes		

ANSWER KEY

NRC RO ADMIN A.4 QUESTION 1 (NO Reference allowed)

You are the 3rd RO assigned to the watch, doing procedure walkdowns.

A Site Area Emergency has been declared at Indian Point. Site accountability is required.

Where are you required to report?

ANSWER:

The Central Control Room

REFERENCE:

IP 2001 Attachment 5.3

ANSWER KEY

NRC RO ADMIN A.4 QUESTION 2 (CLOSED Reference)

A Site Area Emergency has been declared at Indian Point.

List 5 of the Emergency Response Facilities that are staffed as a result of this event.

ANSWER:

- Central Control Room (CCR)
- Technical Support Center (TSC)
- Operations Support Center (OSC)
- Emergency Operations Facility (EOF)
- Alternate EOF (AEOF)
- o Joint News Center

20% each for each correct answer to a maximum of 100%

REFERENCE:

E-Plan

Form ES-C-1

NRC RO ADMIN A4 QUESTION 1

(Closed Reference)

You are the 3rd RO assigned to the watch, doing procedure walkdowns.

A Site Area Emergency has been declared at Indian Point. Site accountability is required.

Where are you required to report?

Page 5 of 6 VERIFICATION OF COMPLETION

Form ES-C-1

NRC RO ADMIN A4 QUESTION 2

(Closed Reference)

A Site Area Emergency has been declared at Indian Point.

List 5 of the Emergency Response Facilities that are staffed as a result of this event.

Appendix C	Page 6 of 6 Verification of Completion	Form ES-C-1
Job Performance Measure No.:	<u>IP3 2003 NRC A4 RO</u>	
Examinee's Name:		
Date Performed:		
Facility Evaluator:		
Number of Attempts:		
Time to Complete:		
Question Documentation:		
Question:		
Response:		

SAT

Examiner's Signature:

UNSAT

Date:

Result:

Appendix C	Job Performance Measure Form ES-0 Worksheet			Form ES-C-1	
Facility:	Indian Point Unit 3	3	Task No.:	N/A	
Task Title:	Perform A QPTR Direct Appropriate		JPM No.:	2003 NRC A1a SRO	
K/A Reference:	039 A2.01 (3.2)				
Examinee:			NRC Examiner	:	
Facility Evaluator:			Date:		
Method of testing:					
Simulated Performa	nce:		Actual Perform	ance: X	
Classro	om X Sim	ulator	Plant		
READ TO THE EXA I will explain the initi cues. When you co Measure will be sati	al conditions, whic mplete the task su	ch steps to simula accessfully, the ob	te or discuss, a ojective for this	nd provide initiating Job Performance	
Initial Conditions:	The plant is at	100% power.			
	NIS power rang	ge channel N-41	is out of service) .	
Task Standard:	Determines QF IAW Technical		S limits and inition	ates corrective action	
Required Materials:	SOP-RPC-005 Calculator	5A, Rev 1			
General References	s: SOP-15.3 Rev	16			
Handouts:	Partially comp	Partially completed Attachment 1			
Initiating Cue:	the given dete	ctor currents in a termine if the calc	ccordance with culated values n	e QPTR manually using the appropriate neet Technical s to take, if necessary	
Time Critical Task:	NO				

Validation Time: 20 Minutes

Page 2 of 5 PERFORMANCE INFORMATION

Form ES-C-1

(Denote Critical Steps with an asterisk)

Note: The purpose of this JPM is to have the candidate calculate QPTR and to correctly apply the TS actions. The candidate will be provided an Attachment 1 with upper and lower NIS detector currents already filled out.

Performance Step: 1

Obtain SOP-RPC-005A. Refer to attachment 1 for manual

calculation

Standard:

Obtains procedure

Comment:

Cue: Hand candidate a copy of partially filled out

Attachment 1

Performance Step: 2

Record top and bottom detector currents

Standard:

Refers to Attachment 1 for currents

Comment:

Performance Step: 3

Record date, time, and average reactor power

Standard:

Records on Attachment 1

Comment:

* Performance Step: 4

Divide each detector current output by corresponding

normalization factor

Standard:

Locates normalization factors and divides. Will only use 3

detectors, so denominator will be 3. '0' entered for channel OOS

Comment:

* Performance Step: 5

Calculate average normalized ratio for top and bottom detectors

Standard:

Performs calculation

Comment:

Appendix C Page 3 of 5 Form ES-C-1
PERFORMANCE INFORMATION

* Performance Step: 6

Calculate Quadrant Power Tilt for top and bottom detectors

Standard:

Performs calculation

Comment:

Performance Step: 7

Record Highest Quadrant Power Tilt Ratio

Standard:

Records highest value

Comment:

* Performance Step: 8

Determine highest QPTR is >1.02. Determine requirements of

TS 3.2.4 are NOT met

Standard:

Refer to TS 3.2.4 and determine that QPTR exceeds 1.02 and determine that a power reduction is necessary, 3% power for

each 1% deviation over 1.0 within 2 hours

Comment:

Terminating Cue:

When the candidate has determined appropriate action per TS,

the evaluation for this JPM is complete

Appendix C	Page 4 of 5 VERIFICATION OF COMPLETION	Form ES-C-1
Job Performance Measure No.:	IP3 2003 NRC A1a SRO	
Examinee's Name:		
Date Performed:		
Facility Evaluator:		
Number of Attempts:		
Time to Complete:		
Question Documentation:		
Question:		
Response:		

SAT UNSAT

Examiner's Signature:

Result:

Date:

Appendix C	Page 5 of 5	Form ES-C-1
	JPM CUE SHEET	

INITIAL CONDITIONS:

The plant is at 100% power.

NIS power range channel N-41 is out of service

INITIATING CUE:

The Shift manager has directed you to calculate QPTR manually

using the given detector currents in accordance with the

appropriate procedure, determine if the calculated values meet Technical Specifica tion limits, and any appropriate actions to

take, if necessary

Appendix C		Job Performance Workshe		Form ES-C-1
Facility:	Indian Point Unit	t 3	Task No	.: N /A
Task Title:	Review Control I	Room Log Entries	JPM No.	2003 NRC A1b SRO
K/A Reference:	2.1.18 (3.0)			
Examinee:			NRC Examir	ner:
Facility Evaluator:			Date:	
Method of testing:				
Simulated Performan	nce:		Actual Perfo	rmance: X
Classroo	m <u>X</u> Sir	mulator	Plant	
READ TO THE EXA	MINEE			
I will explain the initia cues. When you con Measure will be satis	nplete the task si			, and provide initiating s Job Performance
Initial Conditions:	The surveillan	ces required by 3	PT-D001 are	complete for 1200
Task Standard:	All corrective a	actions taken or in	progress in a	accordance with 3PT-D001
Required Materials:	3PT-D001 Re	v 7		
General References:	3PT-D001 Rev 7			
Handouts:	3PT-D001 Re	v 7		
Initiating Cue:	Review the log	g entries taken at 1	1200 for appr	oval
Time Critical Task:	NO			
Validation Time:	15 minutes			

Page 2 of 4 PERFORMANCE INFORMATION

Form ES-C-1

(Denote Critical Steps with an asterisk)

NOTE: Candidate may identify deficiencies in any order.

* Performance Step: 1

Determines CST level is out of spec low

Standard:

Refer to TS SR 3.7.6.1. Determine TS minimum is met. Action

to commence filling. Document by circling NO in section 7.1 of

procedure (Any step of this JPM)

Comment:

* Performance Step: 2

Determines Containment Average Air temperature is out of spec

high

Standard:

Refers to TS 3.6.5 and commence action to restore

Starts Containment FCU or raise service water flow

Comment:

* Performance Step: 3

Determines 31 SI Accumulator pressure is out of spec low

Standard:

Refers to TS 3.5.1 and commences action to restore pressure

Enters the action statement of TS 3.5.1

Comment:

NOTE: Containment Air Temperature and CST level are out

of spec but not inoperable per TS. 31 Accumulator is

inoperable per TS

Terminating Cue:

When log review is complete, the evaluation for this JPM is

complete.

Appendix C	Page 3 of 4 VERIFICATION OF COMPLETION	Form ES-C-1
Job Performance Measure No.:	IP3 2003 NRC A1b SRO	
Examinee's Name:		
Date Performed:		
Facility Evaluator:		
Number of Attempts:		
Time to Complete:		
Question Documentation:		
Question:		
Response:		

SAT UNSAT

Examiner's Signature:

Result:

Date:

Appendix C	Page 4 of 4 JPM CUE SHEET	Form ES-C-1
INITIAL CONDITIONS:	The surveillances required by 3PT-D001 are	complete for 1200
INITIATING CUE:	Review the log entries taken at 1200 for appr	oval

Appendix C	Job Performance Measure Form ES- Worksheet			Form ES-C-	
Facility:	Indian Point U	Init 3		Task No.:	N/A
Task Title:	Review (For A Surveillance	approval) A Complet	<u>:ed</u>	JPM No.:	2003 NRC A2 SRO
K/A Reference:	2.2.12 (3.4)				
Examinee:			NR	C Examiner:	
Facility Evaluator:			Dat	te:	
Method of testing:					
Simulated Performan	nce:		Act	ual Performa	nce: X
Classroo	om <u>X</u> S	Simulator	Pla	nt	
READ TO THE EXA	MINEE				
I will explain the initial cues. When you con Measure will be satisfied.	nplete the task	which steps to simulated successfully, the object of the contraction o	ate o bject	r discuss, an ive for this Jo	d provide initiating bb Performance
Initial Conditions:	The Plant is	at 100% power. Al	ll equ	uipment in se	rvice.
	The Essenti	ial Service Water He	eade	r is 1, 2, 3	
	3PT-Q092A performed o	., 31 Service Water I on your shift.	Pum	p Train Oper	ational Test, was
Task Standard:	Deficiency id	dentified and TS act	ion		
Required Materials:	3PT-Q092A	3PT-Q092A Rev 9			
General References:	3PT-Q092A Rev 9				
Handouts:	3PT-Q092A	3PT-Q092A Rev 9			
Initiating Cue:	You have be criteria revie	een directed by the S w and approval per	Shift sect	Manager to lions 6.0 and	perform acceptance 7.0 of 3PT-Q092A
Time Critical Task:	No				
Validation Time:	15 minutes				

Page 2 of 4 PERFORMANCE INFORMATION

Form ES-C-1

(Denote Critical Steps with an asterisk)

Performance Step: 1

Reviews acceptance criteria

Standard:

Checks section

Comment:

* Performance Step: 2

Determines acceptance criteria for pump flow and DP is not met

Standard:

Attachment 4; 81 PSID for 3700 GPM is low

Comment:

* Performance Step: 3

Determines action required

Standard:

Step 7.2.4 requires action for IST surveillance failure – 31 SWP

- Notify CRS (Since he/she is acting as CRS, may just note that CRS/SM is required)
- o Initiate a PID and a DER
- Take applicable action in accordance with TS 3.7.9

Comment:

Cue: When candidate says he/she will initiate a PID and DER, inform them that it will be done by another operator.

Performance Step: 4

Refer to Tech Spec section 3.7.9

Standard:

Determines no action required as long as all other Service Water

pumps are operable.

Pump may be placed on Non-Essential header, where 2 out of 3

are required

Terminating Cue:

When the candidate has referred to Technical Specifications, the

evaluation for this JPM is complete

Appendix C	Page 3 of 4 VERIFICATION OF COMPLETION	Form ES-C-1
Job Performance Measure No.:	IP3 2003 NRC A2 SRO	
Examinee's Name:		
Date Performed:		
Facility Evaluator:		
Number of Attempts:		
Time to Complete:		
Question Documentation:		
Question:		
Response:		

SAT UNSAT

Examiner's Signature:

Result:

Date:

Appendix C	Page 4 of 4	Form ES-C-1
	JPM CUE SHEET	

INITIAL CONDITIONS:

The Plant is at 100% power. All equipment in service.

The Essential Service Water Header is 1, 2, 3

3PT-Q092A, 31 Service Water Pump Train Operational Test, was

performed on your shift.

INITIATING CUE:

You have been directed by the Shift Manager to perform acceptance criteria review and approval per sections 6.0 and 7.0

of 3PT-Q092A

Appendix C		Job Performanc		Form ES-C-1
		Workshe	et	
Facility:	Indian Point Unit	3	Task No.:	N/A
Task Title:	ADMIN A3 SRO	Questions	JPM No.:	2003 NRC A3 SRO
	2.3.2 (2.9) 2.3.4 (3.1)			
Examinee:			NRC Examiner:	
Facility Evaluator:			Date:	
Method of testing:				
Simulated Performar	nce:		Actual Performa	ince:
Classroo	om X Sim	ulator	Plant	
READ TO THE EXA	MINEE			
I will explain the initia cues. When you con Measure will be satis	al conditions, which nplete the task su	th steps to simula ccessfully, the ob	ite or discuss, an ojective for this Jo	d provide initiating ob Performance
Initial Conditions:	N/A			
Task Standard:	Two Questions	answered at lea	st 80% Correctly	
Required Materials:	E-Plan			
General References:	E-Plan OD-35			
Handouts:	NONE			
Initiating Cue:	N/A			
Time Critical Task:	NO			
Validation Time:	10 Minutes			

ANSWER KEY

NRC SRO ADMIN A.3 QUESTION 1 (Reference allowed)

You are the Shift Manager.

A Site Area Emergency has been declared at Indian Point.

Elevated radiation levels exist throughout the plant.

An EOP attachment will be performed by an NPO to perform local operator actions.

What are the restrictions on his allowable dose to perform this task?

ANSWER:

 \leq 5 Rem TEDE if possible, (50%) with an extension to 10 Rem possible to protect property (50%)

REFERENCE:

E-Plan Part 2 section K

ANSWER KEY

NRC SRO ADMIN A.3 QUESTION 2 (CLOSED Reference)

You are the Shift Manager.

A normally locked manual isolation valve in the Excess Letdown Heat Exchanger discharge line in a High Radiation Area was repositioned by an operator that received 65 millirem.

Concurrent verification of valve position was NOT performed. The valve requires independent verification of its new position.

What are the requirements for independently verifying the position of this valve? Explain your answer.

ANSWER:

The Shift Manager may waive requirements for Independent Verification of this valve. (40%)

Alternate verification techniques may be used. (40%)

- Remote position indicators (5%)
- Use of process parameters (flow, pressure) (5%)
- Valve stem observation (5%)
- Functional mechanical position indicators (5%)

REFERENCE:

OD-35 Sections 4.1.10 and 4.3.5

Page 4 of 6 VERIFICATION OF COMPLETION

Form ES-C-1

NRC SRO ADMIN QUESTION 1

(Open Reference)

You are the Shift Manager.

A Site Area Emergency has been declared at Indian Point.

Elevated radiation levels exist throughout the plant.

An EOP attachment will be performed by an NPO to perform local operator actions.

What are the restrictions on his allowable dose to perform this task?

NRC SRO ADMIN QUESTION 2

(Closed Reference)

You are the Shift Manager.

A normally locked manual isolation valve in the Excess Letdown Heat Exchanger discharge line in a High Radiation Area was repositioned by an operator that received 65 millirem.

Concurrent verification of valve position was NOT performed. The valve requires independent verification of its new position.

What are the requirements for independently verifying the position of this valve? Explain your answer.

Appendix C	Page 6 of 6 JPM CUE SHEET	Form ES-C-1
Job Performance Measure No.:	IP3 SRO ADMIN A3 QUESTIONS	
Examinee's Name:		
Date Performed:		
Facility Evaluator:		
Number of Attempts:		
Time to Complete:		
Question Documentation:		
Question:		
Response:		
Result:	SATUNSAT	
Examiner's Signature:	Date:	

Appendix C	Joh Performa	ance Measure	Form ES-C-1
- Apportant C		sheet	- T OIIII EG-C-1
Facility:	Indian Point Unit 3	Task No.:	N/A
Task Title:	Perform Event Classification	JPM No.:	2003 NRC A4 SRO S1
K/A Reference:	2.4.41 (4.1)		
Examinee:		NRC Examiner	·:
Facility Evaluator:		Date:	
Method of testing:			
Simulated Performa	ance:	Actual Perform	ance: X
Classro	oom Simulator	Plant	
READ TO THE EXA	AMINEE		
	ial conditions, which steps to sime implete the task successfully, the isfied.		
Initial Conditions:	An event has occurred requi	ring Emergency cla	ssification
Task Standard:	Classification is correctly ma	ide for the event co	mpleted
Required Materials:	Event Classification Guide		

General References: Event Classification Guide

YES

15 Minutes

Event Classification Guide

Classify the event just completed

Handouts:

Initiating Cue:

Time Critical Task:

Validation Time:

Page 2 of 4 PERFORMANCE INFORMATION

Form ES-C-1

(Denote Critical Steps with an asterisk)

* Performance Step: 1

Classify the Event in accordance with the event classification

guide

Standard:

This event is classified as a SITE AREA EMERGENCY, criteria

1.3.1

Comment:

Terminating Cue:

When event classification has been made, the evaluation for this

JPM is complete

Appendix C	Page 3 of 4 VERIFICATION OF COMPLETION	Form ES-C-1
Job Performance Measure No.:	2003 NRC A4 SRO S1	
Examinee's Name:		
Date Performed:		
Facility Evaluator:		
Number of Attempts:		
Time to Complete:		
Question Documentation:		
Question:		
Response:		
Result:	SATUNSAT	
Examiner's Signature:	Date:	

Appendix C	Page 4 of 4 JPM CUE SHEET	Form ES-C-1	
INITIAL CONDITIONS:	An event has occurred requiring Emergen	rgency classification	
INITIATING CUE:	Classify the event just completed		

Appendix C	Job Performance Measure Worksheet		Form ES-C-1
Facility:	Indian Point Unit 3	Task No.:	N/A
Task Title:	Perform Event Classification	JPM No.:	2003 NRC A4 SRO S2
K/A Reference:	2.4.41 (4.1)		
Examinee:		NRC Examiner	:
Facility Evaluator:		Date:	
Method of testing:			
Simulated Performan	nce:	Actual Perform	ance: X
Classroo	om Simulator	Plant	
READ TO THE EXA	MINEE		
I will explain the initia cues. When you con Measure will be satis	al conditions, which steps to singlete the task successfully, the sfied.	mulate or discuss, and a cobjective for this J	nd provide initiating ob Performance
Initial Conditions:	An event has occurred requ	iiring Emergency cla	ssification
Task Standard:	Classification is correctly ma	ade for the event cor	mpleted
Required Materials:	Event Classification Guide		
General References	: Event Classification Guide		
Handouts:	Event Classification Guide		
Initiating Cue:	Classify the event just comp	oleted	

Time Critical Task:

Validation Time:

YES

15 Minutes

Page 2 of 4 PERFORMANCE INFORMATION

Form ES-C-1

(Denote Critical Steps with an asterisk)

* Performance Step: 1

Classify the Event in accordance with the event classification

guide

Standard:

There is NO classification required for this Event. The candidate

MAY classify NUE based upon Shift Manager's opinion

Comment:

Terminating Cue:

When event classification has been made, the evaluation for this

JPM is complete

Aı	ppe	nd	ix C	١

Page 3 of 4 VERIFICATION OF COMPLETION

Form ES-C-1

Job Performance Measure No.:	2003 NRC A4 SF	RO S2		
Examinee's Name:				
Date Performed:				
Facility Evaluator:				
Number of Attempts:				
Time to Complete:				
Question Documentation:				
Question:				
Response:				
Result:	SAT	UNSAT		
Examiner's Signature:			Date:	

Appendix C	Page 4 of 4	Form ES-C-1
	JPM CUE SHEET	

INITIAL CONDITIONS: An event has occurred requiring Emergency classification

INITIATING CUE:

Classify the event just completed

Appendix C	lob Borforme	maa Maaaaaa	
Appendix 0	Job Performance Measure Worksheet		Form ES-C-1
Facility:	Indian Point Unit 3	Task No.:	N/A
Task Title:	Perform Event Classification	JPM No.:	2003 NRC A4 SRO S3
K/A Reference:	2.4.41 (4.1)		
Examinee:		NRC Examiner	:
Facility Evaluator:		Date:	
Method of testing:			
Simulated Performa	nce:	Actual Performa	ance: X
Classro	om Simulator	Plant	
READ TO THE EXA	MINEE		
I will explain the inition cues. When you con Measure will be satis	al conditions, which steps to sim mplete the task successfully, the sfied.	ulate or discuss, ar objective for this J	nd provide initiating ob Performance
Initial Conditions:	An event has occurred requir	ing Emergency clas	ssification
Task Standard:	Classification is correctly mad	de for the event cor	mpleted
Required Materials:	Event Classification Guide		
General References	Event Classification Guide		
Handouts:	Event Classification Guide		
Initiating Cue:	Classify the event just comple	eted	
Time Critical Task:	VES		

Validation Time: 15 Minutes

Page 2 of 4 PERFORMANCE INFORMATION

Form ES-C-1

(Denote Critical Steps with an asterisk)

* Performance Step: 1

Classify the Event in accordance with the event classification

guide

Standard:

IF Entry to ECA-0.0. was LESS than 15 minutes, there is NO

classification for this event

If entry to ECA-0.0 lasted LONGER than 15 minutes, the classification is a SITE AREA EMERGENCY, Criteria 6.1.4

Comment:

Terminating Cue:

When event classification has been made, the evaluation for this

JPM is complete

		Form ES-C-1
2003 NRC A4 SF	RO S3	
SAT	UNSAT	
	2003 NRC A4 SF	Page 3 of 4 VERIFICATION OF COMPLETION 2003 NRC A4 SRO S3

Examiner's Signature:

Date:

Appendix C	Page 4 of 4 JPM CUE SHEET	Form ES-C-1

INITIAL CONDITIONS: An event has occurred requiring Emergency classification

INITIATING CUE:

Classify the event just completed